

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	1,375	--	--	22,720	7,501	8,406	-2,707	36,690	6,019	0	17,829
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,496	-15	1,889	863	-2,853	--	78	391	3,085	6,826	6,001
Pentanes Plus	1,074	-15	--	--	-10	--	26	--	94	929	192
Liquefied Petroleum Gases	9,422	--	1,889	863	-2,843	--	52	391	2,991	5,897	5,809
Ethane/Ethylene	4,066	--	19	--	-3,904	--	-140	--	1,030	-709	300
Propane/Propylene	3,684	--	1,205	793	1,079	--	-372	--	1,824	5,309	3,869
Normal Butane/Butylene	1,119	--	660	--	-5	--	544	15	137	1,078	1,402
Isobutane/Isobutylene	553	--	5	70	-13	--	20	376	1	218	238
Other Liquids	--	916	--	23,032	53,038	9,143	1,071	85,883	1,876	-2,701	79,353
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	919	--	493	8,351	931	-184	10,863	15	0	8,413
Hydrogen	--	--	--	--	--	109	--	109	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	919	--	492	8,351	821	-184	10,754	14	0	8,413
Fuel Ethanol	--	734	--	1	8,176	1,288	-253	10,439	13	0	7,128
Renewable Fuels Except Fuel Ethanol	--	185	--	491	176	-467	69	315	1	0	1,285
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	651	-36	--	177	1,501	1,638	-2,701	5,421
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	21,888	44,723	8,212	1,078	73,519	223	0	65,519
Reformulated	--	--	--	6,998	8,711	2,096	351	17,454	0	0	24,978
Conventional	--	-3	--	14,890	36,012	6,116	727	56,065	223	0	40,541
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	122,692	8,781	43,303	-8,989	1,383	--	4,655	159,749	93,762
Finished Motor Gasoline	--	--	102,208	1,236	5,385	-9,500	-440	--	66	99,703	3,790
Reformulated	--	--	40,760	--	44	-600	16	--	--	40,188	31
Conventional	--	--	61,448	1,236	5,341	-8,900	-456	--	66	59,515	3,759
Finished Aviation Gasoline	--	--	--	1	96	--	4	--	--	93	167
Kerosene-Type Jet Fuel	--	--	2,467	1,678	13,980	--	671	--	21	17,433	11,775
Kerosene	--	--	10	--	--	--	-3	--	2	11	2,089
Distillate Fuel Oil ⁷	--	--	11,310	3,249	22,963	511	2,276	--	2,603	33,154	56,879
15 ppm sulfur and under ⁸	--	--	10,273	2,250	21,248	511	2,414	--	1,777	30,091	47,438
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	190	--	323	--	175	--	826	-488	3,696
Greater than 500 ppm sulfur	--	--	847	999	1,392	--	-313	--	--	3,551	5,745
Residual Fuel Oil ⁹	--	--	1,392	1,327	-42	--	-1,416	--	1,255	2,838	9,697
Less than 0.31 percent sulfur	--	--	141	--	-50	--	-12	--	NA	NA	1,528
0.31 to 1.00 percent sulfur	--	--	160	--	--	--	-493	--	NA	NA	1,779
Greater than 1.00 percent sulfur	--	--	1,091	1,327	8	--	-911	--	NA	NA	6,390
Petrochemical Feedstocks	--	--	185	7	-10	--	8	--	--	174	154
Naphtha for Petro. Feed. Use	--	--	185	4	--	--	8	--	--	181	154
Other Oils for Petro. Feed. Use	--	--	--	3	-10	--	--	--	--	-7	--
Special Naphthas	--	--	26	--	--	--	2	--	--	24	29
Lubricants	--	--	405	226	604	--	2	--	280	953	1,248
Waxes	--	--	3	29	--	--	10	--	44	-22	270
Petroleum Coke	--	--	1,173	187	--	--	--	--	316	1,044	--
Marketable	--	--	420	187	--	--	--	--	316	291	--
Catalyst	--	--	753	--	--	--	--	--	--	753	--
Asphalt and Road Oil	--	--	2,070	841	327	--	265	--	55	2,918	7,630
Still Gas	--	--	1,348	--	--	--	--	--	--	1,348	--
Miscellaneous Products	--	--	95	--	--	--	4	--	12	79	34
Total	11,871	901	124,581	55,396	100,989	8,560	-175	122,964	15,635	163,874	196,945

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.